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IDAHO PUBLIC
UTILITIES COMMISSION



August 29, 2013

Jean D. Jewell
Commission Secretary
Idaho Public Utilities Commission
472 W. Washington St.
Boise, ID 83702

RE: Tariff I.P.U.C. No. 28 (Electric) and Tariff I.P.U.C. No. 27 (Natural Gas)
Docket Nos. AVU-E-12-08 and AVU-G-12-07

Compliance Tariff Filing
Commission Order No. 32769 - Case Nos. AVU-E-12-08 and AVU-G-12-07

The following tariff sheets are enclosed for filing with the Commission in compliance with the Commission's Order No. 32769 in Case Nos. AVU-E-12-08 and AVU-G-12-07.

Electric

Ninth Revision Sheet 001 canceling Eight Revision Sheet 001
Ninth Revision Sheet 011 canceling Eight Revision Sheet 011
Second Revision Sheet 012 canceling First Revision Sheet 012
Ninth Revision Sheet 021 canceling Eighth Revision Sheet 021
Second Revision Sheet 022 canceling First Revision Sheet 022
Ninth Revision Sheet 025 canceling Eighth Revision Sheet 025
Fifth Revision Sheet 025A canceling Fourth Revision Sheet 025A
Eighth Revision Sheet 025P canceling Seventh Revision Sheet 025P
Fourth Revision Sheet 025PA canceling Third Revision Sheet 025PA
Ninth Revision Sheet 031 canceling Eighth Revision Sheet 031
Second Revision Sheet 032 canceling First Revision Sheet 032
Eighth Revision Sheet 041 canceling Seventh Revision Sheet 041
Fourth Revision Sheet 041A canceling Third Revision Sheet 041A
Eighth Revision Sheet 042 canceling Seventh Revision Sheet 042
Fifth Revision Sheet 042A canceling Fourth Revision Sheet 042A
Eighth Revision Sheet 043 canceling Seventh Revision Sheet 043
Fifth Revision Sheet 043A canceling Fourth Revision Sheet 043A
Eighth Revision Sheet 044 canceling Seventh Revision Sheet 044
Fourth Revision Sheet 044A canceling Third Revision Sheet 044A
Eighth Revision Sheet 045 canceling Seventh Revision Sheet 045
Eighth Revision Sheet 046 canceling Seventh Revision Sheet 046

Eighth Revision Sheet 047 canceling Seventh Revision Sheet 047
Fourth Revision Sheet 047A canceling Third Revision Sheet 047A
Third Revision Sheet 048 canceling Second Revision Sheet 048
Eighth Revision Sheet 049 canceling Seventh Revision Sheet 049
Fourth Revision Sheet 049A canceling Third Revision Sheet 049A
Original Sheet 097

Natural Gas

Ninth Revision Sheet 101 canceling Eighth Revision Sheet 101
Tenth Revision Sheet 111 canceling Ninth Revision Sheet 111
Eleventh Revision Sheet 112 canceling Tenth Revision Sheet 112
Tenth Revision Sheet 131 canceling Ninth Revision Sheet 131
Twelfth Revision Sheet 132 canceling Eleventh Revision Sheet 132
Ninth Revision Sheet 146 canceling Eighth Revision Sheet 146
Original Sheet 197

These tariff sheets will be made effective on October 1, 2013, in compliance with the Order.

Also enclosed is a copy of the workpapers supporting the rate changes within the tariffs. If you have any questions regarding this filing, please feel free to call Patrick Ehrbar at (509) 495-8620 or Joe Miller at (509) 495-4546.

Sincerely,



David J. Meyer
Vice President & Chief Counsel for Regulatory
and Governmental Affairs

Enclosures

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that I have this 29th day of August, 2013, served Avista's Compliance Filing in Docket No. AVU-E-12-08 and AVU-G-12-07, upon the following parties, by mailing a copy thereof, properly addressed with postage prepaid to:

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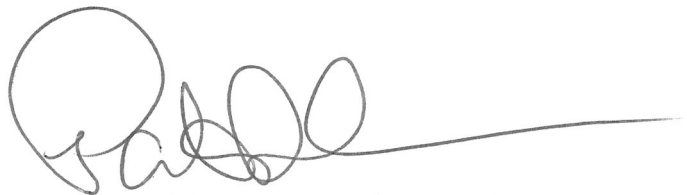
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Patrick Ehrbar
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BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES
AVU-E-12-08 & AVU-G-12-07

Final Tariff Sheets

August 29, 2013

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus		
First	600 kWh	8.146¢ per kWh
All over	600 kWh	9.096¢ per kWh

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

Issued August 29, 2013

Effective October 1, 2013

Issued by Avista Utilities

By



Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.634¢ per kWh

All Over 3650 kWh 7.178¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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Kelly Norwood,

Vice President, State & Federal Regulation

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.297¢ per kWh
All Over	250,000 kWh	5.373¢ per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.
\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAR) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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VP, State & Federal Regulation

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SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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Vice President, State & Federal Regulation

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.212¢ per kWh
All Over	500,000 kWh	4.414¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$683,420

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.


The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

Issued August 29, 2013 Effective October 1, 2013

Issued by Avista Utilities
By  Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

9.299¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.927¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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By

Kelly Norwood

Kelly O. Norwood,

VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 32

RESIDENTIAL AND FARM PUMPING SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

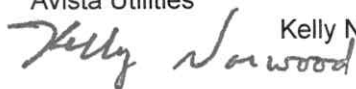
The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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By



Kelly Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard			
							Direct Burial		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.56					416	\$ 14.56
10000			511	17.64						
20000			611	24.88						

*Not available to new customers accounts, or locations.
#Decorative Curb.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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AVISTA CORPORATION
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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	\$10.26					234#	\$12.80		
100W	935	10.74					434#	13.45		
100W	435	12.47	431	\$ 13.08	432	\$23.56	433	23.56	436	\$13.08
200W	535	20.70	531	21.31	532	31.74	533	31.74	536	21.31
250W	635	24.28	631	24.91	632	35.35	633	35.35	636	24.91
400W	835	36.44	831	37.05	832	47.53	833	47.53	836	37.05
150W									936	19.47
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	\$ 26.24	442	\$ 37.42			446	\$ 26.24
200W	545	\$41.37			542	53.77			546	41.99
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$18.73					474*	24.36		
100W Post Top							484*	23.37		
100W Kim Light							438**	13.46		

*16' fiberglass pole
**25' fiberglass pole

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By Kelly O. Norwood, VP, State & Federal Regulation



AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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AVISTA CORPORATION
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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 13.18		
20000	615	\$ 19.33	611	\$ 19.33	612	19.33		
<u>Single Sodium Vapor</u>								
25000					632	16.15		
50000					832	25.73		

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By *Kelly Norwood*

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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AVISTA CORPORATION
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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility								
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>									
100W	435	\$ 9.52	431	\$ 9.52	432	\$ 9.52	433	\$ 9.52	
200W	535	14.37	531	14.37	532	14.37	533	14.37	534 14.37
250W	635	16.15	631	16.15	632	16.15	633	16.15	
310W	735	18.39	731	18.39	732	18.39	733	18.39	
400W	835	25.73	831	25.73	832	25.73	833	25.73	
150W	935	12.49	931	12.49	932	12.49	933	12.49	936 12.49
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)									
100W			441	18.23	442	18.23	443	18.23	
200W					542	28.13	543	28.13	
310W					742	36.17			

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 6.99	519	\$ 4.71
20000#	615	12.70	619	8.77

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	\$ 4.35	439	\$ 3.02
200W	535	8.11	539	5.69
250W	635	9.98	639	7.11
310W	735	11.86	739	8.13
400W	835	15.13	839	11.43
150W	935	6.27		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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AVISTA CORPORATION
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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 14.56	\$ 17.64	\$ 25.04
Luminaire and Standard:			
30-foot wood pole	18.23	21.31	28.72
Galvanized steel standards:			
25 foot	23.94	27.01	34.44
30 foot	24.91	27.99	35.41
Aluminum standards:			
25 foot	25.99	29.09	36.50
<u>Monthly Rate</u> <u>per Pole</u>			
<u>Pole Facility</u>			
30-foot wood pole		\$ 5.98	
55-foot wood pole		11.61	
20-foot fiberglass-direct burial		5.98	

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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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AVISTA CORPORATION
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SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - IDAHO (Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 49

AREA LIGHTING - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.62	\$ 15.36	17.75	\$ 22.79
Decorative Curb	11.62			
100W Granville w/16-foot decorative pole	\$ 29.24			
100W Post Top w/16-foot decorative pole	28.04			
100W Kim Light w/25-foot fiberglass pole	17.62			
400W Flood (No pole)				27.85
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ 5.98
40-foot wood pole				9.84
55-foot wood pole				11.58
20-foot fiberglass				5.98
25-foot galvanized steel standard				9.37
30-foot galvanized steel standard*				10.35
25-foot galvanized aluminum standard*				11.43
30-foot fiberglass-pedestal base				28.62
30-foot steel-pedestal base				26.41
35-foot steel-direct buried				26.41

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 97

BONNEVILLE POWER ADMINISTRATION SETTLEMENT - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

PURPOSE:

To adjust electric rates for revenues related to the Bonneville Power Administration settlement.

MONTHLY RATE:

The energy charges of electric Schedules 1, 11, 12, 21, 22, 25, 25P, 31, 32 and 41-49 are to be decreased by 0.091¢ per kilowatt-hour in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a fifteen month period, from October 1, 2013 through December 31, 2014. Any residual balance will be trued up in a future PCA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 58.

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AVISTA CORPORATION
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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate 12.075¢

OTHER CHARGES:

Schedule 158 - Tax Adjustment Check Municipal Fee

Total Billing Rate * 12.075¢

ANNUAL MINIMUM:

\$32,888 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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By *Kelly O. Norwood* Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 197
REFUND OF DEFERRED GAS COSTS - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

PURPOSE:

To adjust natural gas rates for the refund of prior deferred gas costs.

MONTHLY RATE:

The energy charges of natural gas Schedules 101, 111, 112, 131, and 132 are to be decreased by 1.489¢ per therm in all blocks of these rate schedules.

TERM:

The energy charges will be reduced for a fifteen month period, from October 1, 2013 through December 31, 2014. Any residual balance will be trued up in a future PGA filed by the Company.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Rate is subject to increases as set forth in Tax Adjustment Schedule 158.

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Kelly Norwood, Vice President, State & Federal Regulation

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES
AVU-E-12-08 & AVU-G-12-07

Tariff Sheets - Strikethrough

August 29, 2013

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus

First	600 kWh	7.848¢ per kWh
-------	---------	---------------------------

All over	600 kWh	8.764¢ per kWh
----------	---------	---------------------------

Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.338¢ per kWh

All Over 3650 kWh 6.958¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION
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SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - IDAHO (Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	6.039¢ per kWh
All Over	250,000 kWh	5.154¢ per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.
\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - IDAHO (Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	5.047¢ per kWh
All Over	500,000 kWh	4.275¢ per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.
\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$666,570~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base

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d/b/a Avista Utilities

SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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Issued by Avista Utilities
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.146¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$4.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: ~~\$606,060~~

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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AVISTA CORPORATION
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SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

~~8.939¢~~ per kWh for the first 85 KWh per kW of demand, and for the next 80 KWh per kW of demand but not more than 3,000 KWh.

~~7.620¢~~ per KWh for all additional KWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 32

RESIDENTIAL AND FARM PUMPING SERVICE - IDAHO (Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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By

Kelly Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$14.12					416	\$14.12
10000			511	17.10						
20000			611	24.12						

*Not available to new customers accounts, or locations.

#Decorative Curb.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial			
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
50W	235	\$9.95					234#	\$12.41		
100W	935	10.41					434#	13.04		
100W	435	12.09	431	\$12.68	432	\$22.84	433	22.84	436	\$12.68
200W	535	20.07	531	20.66	532	30.77	533	30.77	536	20.66
250W	635	23.54	631	24.15	632	34.27	633	34.27	636	24.15
400W	835	35.33	831	35.92	832	46.08	833	46.08	836	35.92
150W									936	18.88
<u>Double High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)										
100W			441	\$25.44	442	\$36.28			446	\$25.44
200W	545	\$40.11			542	52.13			546	40.71
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	\$18.16					474*	23.62		
100W Post Top							484*	22.66		
100W Kim Light							438**	13.05		

*16' fiberglass pole
**25' fiberglass pole

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$12.78		
20000	615	\$18.74	611	\$18.74	612	18.74		
<u>Single Sodium Vapor</u>								
25000					632	45.66		
50000					832	24.95		

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AVISTA CORPORATION
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SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	No Pole		Pole Facility							
			Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate		Code
<u>Single High-Pressure Sodium Vapor</u>										
100W	435	\$ 9.23	431	\$ 9.23	432	\$ 9.23	433	\$ 9.23		
200W	535	13.93	531	13.93	532	13.93	533	13.93	534	13.93
250W	635	15.66	631	15.66	632	15.66	633	15.66		
310W	735	17.83	731	17.83	732	17.83	733	17.83		
400W	835	24.95	831	24.95	832	24.95	833	24.95		
150W	935	42.11	931	42.11	932	42.11	933	42.11	936	42.11
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	17.67	442	17.67	443	17.67		
200W					542	27.27	543	27.27		
310W					742	35.07				

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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AVISTA CORPORATION
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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$6.78	519	\$4.57
20000#	615	12.31	619	8.50

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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**SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)**

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	<u>Code</u>	<u>Rate</u>	<u>Code</u>	<u>Rate</u>
<u>High-Pressure Sodium Vapor</u>				
(Nominal Rating in Watts)				
100W	435	\$ 4.22	439	\$ 2.93
200W	535	7.86	539	5.52
250W	635	9.68	639	6.89
310W	735	11.50	739	7.88
400W	835	14.67	839	11.08
150W	935	6.08		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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d/b/a Avista Utilities

SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	\$ 14.12	\$ 17.10	\$ 24.28
Luminaire and Standard:			
30-foot wood pole	17.67	20.66	27.84
Galvanized steel standards:			
25 foot	23.21	26.19	33.39
30 foot	24.15	27.14	34.33
Aluminum standards:			
25 foot	25.20	28.20	35.39
<u>Monthly Rate</u>			
<u>per Pole</u>			
<u>Pole Facility</u>			
30-foot wood pole	\$ 5.80		
55-foot wood pole	11.26		
20-foot fiberglass-direct burial	5.80		

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

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SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - IDAHO
(Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, and Energy Efficiency Rider Adjustment Schedule 91.

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SCHEDULE 49

AREA LIGHTING - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ 11.27	\$ 14.89	17.21	\$ 22.10
Decorative Curb	11.27			
100W Granville w/16-foot decorative pole	\$ 28.35			
100W Post Top w/16-foot decorative pole	27.19			
100W Kim Light w/25-foot fiberglass pole	17.08			
400W Flood (No pole)				27.00
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ 5.80
40-foot wood pole				9.54
55-foot wood pole				11.23
20-foot fiberglass				5.80
25-foot galvanized steel standard*				9.08
30-foot galvanized steel standard*				10.03
25-foot galvanized aluminum standard*				11.08
30-foot fiberglass-pedestal base				27.75
30-foot steel-pedestal base				25.61
35-foot steel-direct buried				25.61

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SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91, and ~~Deferred State Income Tax Adjustment Schedule 99.~~

Issued ~~September 30, 2011~~

Effective ~~October 1, 2011~~

Issued by Avista Utilities
By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$4.25

Charge Per Therm:

Base Rate

~~43.369¢~~

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

43.612¢

Schedule 155 - Gas Rate Adjustment

(01.785¢)

~~Schedule 191 - Energy Efficiency Rider Adjustment~~

~~00.000¢~~

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

~~85.196¢~~

Minimum Charge: \$4.25

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

Issued ~~March 27, 2013~~

Effective ~~April 1, 2013~~

Issued by Avista Utilities
By

Kelly O. Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

~~Schedule 191 – Energy Efficiency Rider Adjustment~~

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule 191	Billing Rate*
First 200	45.495¢	43.612¢	(01.785¢)	00.000¢	87.322¢
Next 800	30.004¢	43.612¢	(01.785¢)	00.000¢	71.831¢
Next 9,000	22.168¢	43.612¢	(01.785¢)	00.000¢	63.995¢
All over	17.005¢	43.612¢	(01.785¢)	00.000¢	58.832¢

* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 90.99 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued ~~March 27, 2013~~

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By

Kelly Norwood, Vice-President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

~~Schedule 191 – Energy Efficiency Rider Adjustment~~

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 494	Billing Rate*
First 200	45.495¢	43.612¢	00.000¢	89.107¢
Next 800	30.004¢	43.612¢	00.000¢	73.616¢
Next 9,000	22.168¢	43.612¢	00.000¢	65.780¢
All over	17.005¢	43.612¢	00.000¢	60.617¢

* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$90.99 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

19.700¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

33.285¢

Schedule 155 - Gas Rate Adjustment

(01.663¢)

Schedule 191 - Energy Efficiency Rider Adjustment

00.000¢

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

51.322¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 19.700¢ per therm.

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Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

~~19.700¢~~

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

33.285¢

~~Schedule 191 – Energy Efficiency Rider Adjustment~~

~~00.000¢~~

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

~~52.985¢~~

* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by ~~19.700¢~~ per therm.

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Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate	11.649¢
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OTHER CHARGES:

Schedule 158 - Tax Adjustment	Check Municipal Fee
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Total Billing Rate *	11.649¢
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ANNUAL MINIMUM:

~~\$31,823~~ unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

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By

Kelly O. Norwood, Vice President, State & Federal Regulation

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES
AVU-E-12-08 & AVU-G-12-07

Tariff Sheets - Underline

August 29, 2013

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 1

RESIDENTIAL SERVICE - IDAHO

(Single phase & available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service for domestic purposes in each individual residence, apartment, mobile home, or other living unit when all such service used on the premises is supplied through a single meter.

Where a portion of a dwelling is used regularly for the conduct of business or where a portion of the electricity supplied is used for other than domestic purposes, the appropriate general service schedule is applicable. However, if the service for all domestic purposes is metered separately, this schedule will be applied to such service. When two or more living units are served through a single meter, the appropriate general service schedule is applicable.

MONTHLY RATE:

\$5.25 Basic Charge, plus

First	600 kWh	<u>8.146¢</u> per kWh
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All over	600 kWh	<u>9.096¢</u> per kWh
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Monthly Minimum Charge: \$5.25

OPTIONAL SEASONAL MONTHLY CHARGE:

A \$5.25 monthly charge shall apply to Customers who close their account on a seasonal or intermittent basis, provided no energy usage occurs during an entire monthly billing cycle while the account is closed. Customers choosing this option are required to notify the Company in writing or by phone in advance and the account will be closed at the start of the next billing cycle following notification. If energy is used during a monthly billing cycle, the above listed energy charges and basic charge of \$5.25 shall apply.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 11

GENERAL SERVICE - IDAHO

(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation.

MONTHLY RATE:

The sum of the following charges:

\$10.00 Basic Charge, plus

Energy Charge:

First 3650 kWh 9.634¢ per kWh

All Over 3650 kWh 7.178¢ per kWh

Demand Charge:

No charge for the first 20 kW of demand.

\$5.25 per kW for each additional kW of demand.

Minimum:

\$10.00 for single phase service and \$17.10 for three phase service; unless a higher minimum is required under contract to cover special conditions.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 12

RESIDENTIAL AND FARM GENERAL SERVICE - IDAHO (Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 11 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 11 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 11 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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By

Kelly Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 21
LARGE GENERAL SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and may be required to enter into a written contract for five (5) years or longer.

MONTHLY RATE:

The sum of the following demand and energy charges:

Energy Charge:

First	250,000 kWh	<u>6.297¢</u> per kWh
All Over	250,000 kWh	<u>5.373¢</u> per kWh

Demand Charge:

\$350.00 for the first 50 kW of demand or less.

\$4.75 per kW for each additional kW of demand.

Primary Voltage Discount:

If Customer takes service at 11 kv (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kW of demand per month.

Power Factor Adjustment Charge:

If Customer has a reactive kilovolt-ampere (kVAr) meter, he will be subject to a Power Factor Adjustment charge, as set forth in the Rules & Regulations.

Minimum:

\$350.00, unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM:

The current 12-month billing including any charges for power factor correction shall be not less than \$10.00 per kW of the highest demand established during the current 12-month period provided that such highest demand shall be adjusted by the elimination of any demand occasioned by an operation totally abandoned during such 12-month period.

DEMAND:

The average kW supplied during the 15-minute period of maximum use during the month as determined by a demand meter.

SPECIAL TERMS AND CONDITIONS:

Customers served at 11 kv or higher shall provide and maintain all transformers and other necessary equipment on their side of the point of delivery.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 22

RESIDENTIAL AND FARM LARGE GENERAL SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 21 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 21 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 21 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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Kelly Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25

EXTRA LARGE GENERAL SERVICE - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To general service supplied for all power requirements when all such service taken on the premises is supplied through one meter installation for a demand of not less than 2,500 kVA but not greater than 25,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. If the Customer has less than twelve months of billing history, the Customer must have a minimum of six consecutive billing months of demand of at least 2,500 kVA in order to receive service under this schedule. New Customers must meet the above criteria or otherwise provide the Company with reasonable assurance that their peak demand will average at least 2,500 kVA. Customer shall provide and maintain all transformers and other necessary equipment on his side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

First	500,000 kWh	<u>5.212¢</u> per kWh
All Over	500,000 kWh	<u>4.414¢</u> per kWh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

\$4.50 per kVA for each additional kVA of demand.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, he will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$683,420

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. For a customer who has taken service on this schedule for less than 12 months, the annual minimum will be prorated based on the actual months of service. The annual minimum will also be prorated if base rates change during the 12-month period. The annual minimum is based on 916,667 kWh's per month (11,000,000 kWh's annually), plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVA of demand. The annual minimum reflected above is based on base

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25A

revenues only. Any other revenues paid by customers in their billed rates (such as the DSM Tariff Rider Schedule 91) do not factor in to the annual minimum calculation.

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

SPECIAL TERMS AND CONDITIONS:

For Customers who have more than one metering point to serve contiguous facilities or properties, the coincident demand from all such meters must not exceed 25,000 kVA in order to receive service under this schedule. Customers whose demand from all such meters exceeds 25,000 kVA may be served under special contract wherein the rates, terms, and conditions of service are specified and approved by the I.P.U.C. If the Company and the Customer cannot agree on the rates, terms, and conditions of service, the matter will be brought before the I.P.U.C. for resolution. If the Customer requires service during either the contract negotiation or resolution period, service will be supplied under this rate schedule subject to refund or surcharge based on the terms of the final contract.

For Customers whose power factor is less than 80%, their kVA demand will be computed at an 80% power factor and the resulting kVA must be at least 2,500 in order to receive service under this schedule.

Customers utilizing resistance load banks solely for the purpose of increasing their demand in order to qualify for service under this schedule will not be served under this schedule.

Existing Customers who install demand-side management measures after May 1, 1992, which cause their demand to fall below 2,500 kVA will continue to qualify for service under this schedule. The Company will estimate the Customer's demand reduction created by those demand-side management measures in order to determine qualification for service under this schedule. If a Customer installs demand-side management measures without assistance from the Company, it is the Customer's responsibility to inform the Company regarding the installation of such measures.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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By

Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 25P

EXTRA LARGE GENERAL SERVICE TO CLEARWATER PAPER'S FACILITY - IDAHO
(Three phase, available voltage)

AVAILABLE:

To Clearwater Paper Corporation's Lewiston, Idaho Facility.

APPLICABLE:

To general service supplied for all power requirements with a demand of not less than 2,500 kVA but not greater than 110,000 kVA. The average of the Customer's demand for the most recent twelve-month period must fall within these demand limits for service under this schedule. Customer shall provide and maintain all transformers and other necessary equipment on its side of the point of delivery and enter into a written contract for five (5) years or longer.

MONTHLY RATE: The sum of the following demand and energy charges:

Energy Charge:

4.254¢ per kwh

Demand Charge:

\$12,500.00 for the first 3,000 kVA of demand or less.

1st Demand Block: \$4.50 per kVA for each additional kVA of demand up to 55,000 kVA.

2nd Demand Block: \$2.00 per kVA for each additional kVA of demand above 55,000 kVA.

Primary Voltage Discount:

If Customer takes service at 11 kV (wye grounded) or higher, it will be allowed a primary voltage discount of 20¢ per kVA of demand per month.

Minimum:

The demand charge unless a higher minimum is required under contract to cover special conditions.

ANNUAL MINIMUM: \$617,490

Any annual minimum deficiency will be determined during the April billing cycle for the previous 12-month period. The annual minimum is based on 916,667 kWh's per month, plus twelve months multiplied by the monthly minimum demand charge for the first 3,000 kVa of demand. The annual minimum reflected above is based on base revenues only. Any other revenues paid in billed rates (such as the DSM Tariff Rider Schedule 91) do not factor into the annual minimum calculation.

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AVISTA CORPORATION
dba Avista Utilities

SCHEDULE 25P (continued)

DEMAND:

The average kVA supplied during the 30-minute period of maximum use during the current month as measured by Company's metering equipment.

The Demand rate for all kVA above 55,000 is directly related to the terms and conditions of to the Service Agreement between Clearwater Paper and Avista, which is effective on July 1, 2013, for a period of 5 years, with an evergreen provision. Avista and Clearwater agree that Clearwater's load under Schedule 25P will increase during planned generation outages, intermittent Clearwater generation outages, and other variations in Clearwater Facility load. If, however, Clearwater sells any of its generation output to any third party, thereby taking all or a larger portion of its retail load from Avista, the second demand block described above would no longer be applicable, and all demand would be billed at the first block rate, i.e., the rate per kVA charged for each kVA from 3001 kVA to 55,000 kVA.

SPECIAL TERMS AND CONDITIONS:

All Special Terms and Conditions are addressed in the Service Agreement between Avista and Clearwater Paper Corporation as approved by the Commission effective July 1, 2013.

Service under this schedule is subject to the Rules and Regulations contained in this tariff. The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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Kelly O. Norwood, VP, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 31
PUMPING SERVICE - IDAHO
(Available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho where Company has electric service available.

APPLICABLE:

To service through one meter for pumping water or water effluents, including incidental power used for other equipment and lighting essential to the pumping operation. For such incidental service, Customer will furnish any transformers and other necessary equipment. Customer may be required to enter into a written contract for five (5) years or longer and will have service available on a continuous basis unless there is a change in ownership or control of property served.

MONTHLY RATE:

The sum of the following charges:

\$8.00 Basic Charge, plus

Energy Charge:

9.299¢ per kWh for the first 85 kWh per kW of demand, and for the next 80 kWh per kW of demand but not more than 3,000 kWh.

7.927¢ per kWh for all additional kWh.

Annual Minimum:

\$12.00 per kW of the highest demand established in the current year ending with the November billing cycle. If no demand occurred in the current year, the annual minimum will be based on the highest demand in the latest previous year having a demand.

Demand:

The average kW supplied during the 15-minute period of maximum use during the month determined, at the option of Company, by a demand meter or nameplate input rating of pump motor.

SPECIAL TERMS AND CONDITIONS:

If Customer requests the account to be closed by reason of change in ownership or control of property, the unbilled service and any applicable annual minimum will be prorated to the date of closing.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases or decreases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 32

RESIDENTIAL AND FARM PUMPING SERVICE - IDAHO
(Alternating 60 cycle current, available phase and voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 31 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 31 or other appropriate rate schedule.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 31 of this tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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By

Kelly Norwood,

Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 41

COMPANY OWNED STREET LIGHT SERVICE-IDAHO
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>										
7000			411	\$ 14.56					416	\$ 14.56
10000			511	17.64						
20000			611	24.88						

*Not available to new customers accounts, or locations.
#Decorative Curb.

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AVISTA CORPORATION
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SCHEDULE 41A - continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 42

COMPANY OWNED STREET LIGHT SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size	Pole Facility									
	No Pole		Wood Pole		Pedestal Base		Metal Standard		Developer Contributed	
							Direct Burial	Developer		
Code	Rate	Code	Rate	Code	Rate	Code	Rate	Code	Rate	
<u>Single High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
50W	235	<u>\$10.26</u>					234#	<u>\$12.80</u>		
100W	935	<u>10.74</u>					434#	<u>13.45</u>		
100W	435	<u>12.47</u>	431	<u>\$ 13.08</u>	432	<u>\$23.56</u>	433	<u>23.56</u>	436	<u>\$13.08</u>
200W	535	<u>20.70</u>	531	<u>21.31</u>	532	<u>31.74</u>	533	<u>31.74</u>	536	<u>21.31</u>
250W	635	<u>24.28</u>	631	<u>24.91</u>	632	<u>35.35</u>	633	<u>35.35</u>	636	<u>24.91</u>
400W	835	<u>36.44</u>	831	<u>37.05</u>	832	<u>47.53</u>	833	<u>47.53</u>	836	<u>37.05</u>
150W									936	<u>19.47</u>
<u>Double High-Pressure Sodium Vapor</u>										
(Nominal Rating in Watts)										
100W			441	<u>\$ 26.24</u>	442	<u>\$ 37.42</u>			446	<u>\$ 26.24</u>
200W	545	<u>\$41.37</u>			542	<u>53.77</u>			546	<u>41.99</u>
#Decorative Curb										
<u>Decorative Sodium Vapor</u>										
100W Granville	475	<u>\$18.73</u>					474*	<u>24.36</u>		
100W Post Top							484*	<u>23.37</u>		
100W Kim Light							438**	<u>13.46</u>		

*16' fiberglass pole
**25' fiberglass pole

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AVISTA CORPORATION
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SCHEDULE 42A - Continued

SPECIAL TERMS AND CONDITIONS:

Company will install, own, and maintain the facilities for supplying street lighting service using facilities utilizing Company's design.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer. Service may be terminated (abandoned) at any location on payment by Customer of Company's average present investment less net salvage in the facilities abandoned. Customer, at his option, may order a change of location of the facilities and pay Company the cost of relocation rather than the cost of termination.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Adjustment Rider Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 43

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE
SERVICE - IDAHO

(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility							
	No Pole		Wood Pole		Metal Standard			
					Pedestal Base		Direct Burial	
	Code	Rate	Code	Rate	Code	Rate	Code	Rate
<u>Single Mercury Vapor</u>								
10000					512	\$ 13.18		
20000	615	\$ 19.33	611	\$ 19.33	612	19.33		
<u>Single Sodium Vapor</u>								
25000					632	16.15		
50000					832	25.73		

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AVISTA CORPORATION
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SCHEDULE 43A - continued

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaires and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy and luminaire maintenance including repairs, lamp and glassware replacement.

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 44

CUSTOMER OWNED STREET LIGHT ENERGY AND MAINTENANCE SERVICE -
IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of dusk-to-dawn lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Pole Facility										
	No Pole		Wood Pole		Metal Standard						
	Code	Rate	Code	Rate	Pedestal Base		Direct Burial		Developer Contributed		
						Code	Rate	Code	Rate	Code	Rate
<u>Single High-Pressure Sodium Vapor</u>											
100W	435	\$ 9.52	431	\$ 9.52	432	\$ 9.52	433	\$ 9.52			
200W	535	14.37	531	14.37	532	14.37	533	14.37	534	14.37	
250W	635	16.15	631	16.15	632	16.15	633	16.15			
310W	735	18.39	731	18.39	732	18.39	733	18.39			
400W	835	25.73	831	25.73	832	25.73	833	25.73			
150W	935	12.49	931	12.49	932	12.49	933	12.49	936	12.49	
<u>Double High-Pressure Sodium Vapor</u>											
(Nominal Rating in Watts)											
100W			441	18.23	442	18.23	443	18.23			
200W					542	28.13	543	28.13			
310W					742	36.17					

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing and owning standards, luminaries and necessary circuitry and related facilities to connect with Company designated points of delivery. All such facilities will conform to Company's design, standards and specifications. Customer is also responsible for painting (if desired) and replacing damaged pole facilities.

Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware cleaning and replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours.

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SCHEDULE 44A - continued

Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Company will make any change in location at the request and expense of Customer.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 45

CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO (Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company. Closed to new installations as of November 24, 1981, except where Company and customer agree, mercury vapor lamps may be installed to provide compatibility with existing light sources.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>Mercury Vapor</u>				
10000	515	\$ 6.99	519	\$ 4.71
20000#	615	12.70	619	8.77

#Also includes Metal Halide.

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 46
CUSTOMER OWNED STREET LIGHT ENERGY SERVICE - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

To agencies of local, state, or federal governments in all Idaho territory served by Company.

APPLICABLE:

To annual operation of lighting for public streets and thoroughfares upon receipt of an authorized application.

MONTHLY RATE:

Fixture & Size (Lumens)	Per Luminaire			
	Dusk to Dawn Service		Dusk to 1:00 a.m. Service	
	Code	Rate	Code	Rate
<u>High-Pressure Sodium Vapor</u> (Nominal Rating in Watts)				
100W	435	<u>\$ 4.35</u>	439	<u>\$ 3.02</u>
200W	535	<u>8.11</u>	539	<u>5.69</u>
250W	635	<u>9.98</u>	639	<u>7.11</u>
310W	735	<u>11.86</u>	739	<u>8.13</u>
400W	835	<u>15.13</u>	839	<u>11.43</u>
150W	935	<u>6.27</u>		

SPECIAL TERMS AND CONDITIONS:

Customer is responsible for financing, installing, owning, maintaining and replacing all standards, luminaires, and necessary circuitry and related facilities to connect with Company designated points of delivery. Customer will also provide a light sensitive relay and/or time switch in order to control the hours that energy will be provided.

Company is responsible only for the furnishing of energy to the point of delivery and the billing and accounting related thereto.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 47

AREA LIGHTING - MERCURY VAPOR - IDAHO
(Single phase and available voltage)

AVAILABLE:

In all Idaho territory served by Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with mercury vapor lamps upon receipt of a Customer contract for five (5) years or more. Mercury vapor lamps will be available only to those customers receiving service on October 23, 1981.

MONTHLY RATE:

	Charge per Unit Nominal Lumens)		
	<u>7,000</u>	<u>10,000</u>	<u>20,000</u>
Luminaire (on existing standard)	<u>\$ 14.56</u>	<u>\$ 17.64</u>	<u>\$ 25.04</u>
Luminaire and Standard:			
30-foot wood pole	<u>18.23</u>	<u>21.31</u>	<u>28.72</u>
Galvanized steel standards:			
25 foot	<u>23.94</u>	<u>27.01</u>	<u>34.44</u>
30 foot	<u>24.91</u>	<u>27.99</u>	<u>35.41</u>
Aluminum standards:			
25 foot	<u>25.99</u>	<u>29.09</u>	<u>36.50</u>
<u>Monthly Rate</u> <u>per Pole</u>			
<u>Pole Facility</u>			
30-foot wood pole		<u>\$ 5.98</u>	
55-foot wood pole		<u>11.61</u>	
20-foot fiberglass-direct burial		<u>5.98</u>	

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SCHEDULE 47A - continued

SPECIAL TERMS AND CONDITIONS: - Continued

Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service, provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during the regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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AVISTA CORPORATION
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SCHEDULE 48

RESIDENTIAL AND FARM AREA LIGHTING - IDAHO
(Alternating 60 cycle current, single phase and available voltage)

AVAILABLE:

To Customers in the State of Idaho who meet the requirements for service under Schedule 47 and whose electric use qualifies as a "residential load" as defined in the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501, and the Residential Purchase and Sale Agreement contract in effect between the Company and the Bonneville Power Administration. "Residential Load" means all usual residential, apartment, seasonal dwellings and farm electric loads or uses. Any electric use by such customers, which does not so qualify, shall be served under Schedule 47 or Schedule 49.

MONTHLY RATE:

The Monthly Rate shall be the same as that contained in the currently effective Schedule 47 or Schedule 49 tariff.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rate is subject to the provisions of Tax Adjustment Schedule 58, Residential and Farm Energy Rate Adjustment Schedule 59, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 49

AREA LIGHTING - IDAHO
HIGH-PRESSURE SODIUM VAPOR
(Single phase and available voltage)

AVAILABLE:

In all territory served by the Company where existing secondary distribution facilities are of adequate capacity, phase, and voltage.

APPLICABLE:

To annual operation of dusk-to-dawn area lighting with high-pressure sodium vapor lamps upon receipt of a Customer contract for five (5) years or more.

MONTHLY RATE:

	Charge per Unit (Nominal Rating in Watts)			
	<u>100W</u>	<u>200W</u>	<u>250W</u>	<u>400W</u>
<u>Luminaire</u>				
Cobrahead	\$ <u>11.62</u>	\$ <u>15.36</u>	<u>17.75</u>	\$ <u>22.79</u>
Decorative Curb	<u>11.62</u>			
100W Granville w/16-foot decorative pole	\$ <u>29.24</u>			
100W Post Top w/16-foot decorative pole	<u>28.04</u>			
100W Kim Light w/25-foot fiberglass pole	<u>17.62</u>			
400W Flood (No pole)				<u>27.85</u>
				<u>Monthly Rate per Pole</u>
<u>Pole Facility</u>				
30-foot wood pole				\$ <u>5.98</u>
40-foot wood pole				<u>9.84</u>
55-foot wood pole				<u>11.58</u>
20-foot fiberglass				<u>5.98</u>
25-foot galvanized steel standard				<u>9.37</u>
30-foot galvanized steel standard*				<u>10.35</u>
25-foot galvanized aluminum standard*				<u>11.43</u>
30-foot fiberglass-pedestal base				<u>28.62</u>
30-foot steel-pedestal base				<u>26.41</u>
35-foot steel-direct buried				<u>26.41</u>

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dba Avista Utilities

SCHEDULE 49A - Continued

SPECIAL TERMS AND CONDITIONS:

The Company will install, own, and maintain the facilities for supplying dusk-to-dawn area lighting service using overhead circuits. At the request of Customer, Company will install underground cable for such service provided Customer, in advance of construction, pays Company the excess cost of such installation.

The Company will furnish the necessary energy, repairs, and maintenance work including lamp and glassware replacement. Repairs and maintenance work will be performed by Company during regularly scheduled working hours. Individual lamps will be replaced on burnout as soon as reasonably possible after notification by Customer and subject to Company's operating schedules and requirements.

The Company will assess the Customer the following removal charges if the Customer requests to discontinue service under this schedule within the initial five-year contract period:

\$25 per luminaire \$75 per pole

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

The above Monthly Rates are subject to increases as set forth in Tax Adjustment Schedule 58, Temporary Power Cost Adjustment Schedule 66, Energy Efficiency Rider Adjustment Schedule 91 and Bonneville Power Administration Settlement Schedule 97.

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SCHEDULE 101

GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose when all such service used on the premises is supplied at one point of delivery through a single meter.

MONTHLY RATE:

Per Meter
Per Month

Basic charge

\$4.25

Charge Per Therm:

Base Rate

45.372¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

43.612¢

Schedule 155 - Gas Rate Adjustment

(01.785¢)

Schedule 197 - Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

85.710¢

Minimum Charge: \$4.25

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

SPECIAL TERMS AND CONDITIONS:

Service under this schedule is subject to the Rules and Regulations contained in this tariff.

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SCHEDULE 111
LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 155 – Gas Rate Adjustment

Schedule 197 – Refund of Deferred Gas Costs

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule 155	Schedule <u>197</u>	Billing Rate*
First 200	<u>47.500¢</u>	43.612¢	(01.785¢)	<u>(01.489¢)</u>	<u>87.838¢</u>
Next 800	<u>31.030¢</u>	43.612¢	(01.785¢)	<u>(01.489¢)</u>	<u>71.368¢</u>
Next 9,000	<u>23.095¢</u>	43.612¢	(01.785¢)	<u>(01.489¢)</u>	<u>63.433¢</u>
All over	<u>17.850¢</u>	43.612¢	(01.785¢)	<u>(01.489¢)</u>	<u>58.188¢</u>

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 95.00 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

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SCHEDULE 112

LARGE GENERAL SERVICE - FIRM - IDAHO

AVAILABLE:

To Customers in the State of Idaho where Company has natural gas service available. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer–Owned Gas.

APPLICABLE:

To firm gas service for any purpose, subject to execution of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery through a single meter.

DEFINITIONS:

Schedule 150 – Purchased Gas Cost Adjustment

Schedule 197 – Refund of Deferred Gas Costs

MONTHLY RATE:

	Base Rate	Schedule 150	Schedule <u>197</u>	Billing Rate*
First 200	<u>47.500¢</u>	43.612¢	(01.489¢)	<u>89.623¢</u>
Next 800	<u>31.030¢</u>	43.612¢	(01.489¢)	<u>73.153¢</u>
Next 9,000	<u>23.095¢</u>	43.612¢	(01.489¢)	<u>65.218¢</u>
All over	<u>17.850¢</u>	43.612¢	(01.489¢)	<u>59.973¢</u>

* The rates shown above as “Other Charges” may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Minimum Charge: \$ 95.00 The minimum charge calculation is based solely on the base rate per therm noted above and is not inclusive of the adder schedules.

Issued August 29, 2013

Effective October 1, 2013

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

AVISTA CORPORATION
d/b/a Avista Utilities

SCHEDULE 131

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

20.459¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

33.285¢

Schedule 155 - Gas Rate Adjustment

(01.663¢)

Schedule 197 – Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

50.592¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.459¢ per therm.

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SCHEDULE 132

INTERRUPTIBLE SERVICE - IDAHO

AVAILABLE:

To Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year and who comply with the Special Terms and Conditions set forth below, provided: (1) A volume of off-peak interruptible gas for the service requested is available to the Company and, (2) The Company's existing distribution system has capacity, in excess of its existing requirements for firm gas service, adequate for the service requested by Customer. Customers taking service under this Schedule beginning on or after March 1, 2002 must have been previously served under Schedule 146 – Transportation Service for Customer-Owned Gas.

APPLICABLE:

To interruptible gas service for any purpose subject to provisions of a service agreement for a term of one year or longer. All such service used on the premises shall be supplied at one point of delivery and metering.

MONTHLY RATE:

Per Meter
Per Month

Charge Per Therm:

Base Rate

20.459¢

OTHER CHARGES:

Schedule 150 - Purchase Gas Cost Adjustment

33.285¢

Schedule 197 – Refund of Deferred Gas Costs

(01.489¢)

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

52.255¢

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect

ANNUAL MINIMUM:

Each Customer shall be subject to an Annual Minimum Deficiency Charge if their gas usage during the prior year did not equal or exceed 250,000 therms. Such annual Minimum Deficiency Charge shall be determined by subtracting the Customer's actual usage for the twelve-month period ending each August from 250,000 therms multiplied by 20.459¢ per therm.

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AVISTA CORPORATION
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SCHEDULE 146

TRANSPORTATION SERVICE FOR CUSTOMER-OWNED GAS - IDAHO

AVAILABLE:

To Commercial and Industrial Customers in the State of Idaho whose requirements exceed 250,000 therms of gas per year provided that the Company's existing distribution system has capacity adequate for the service requested by Customer.

APPLICABLE:

To transportation service for a Customer-owned supply of natural gas from the Company's point of interconnection with its Pipeline Transporter to the Company's point of interconnection with the Customer. Service shall be supplied at one point of delivery and metering for use by a single customer.

MONTHLY RATE:

\$225.00 Customer Charge, plus

Charge Per Therm:

Base Rate

12.075¢

OTHER CHARGES:

Schedule 158 - Tax Adjustment

Check Municipal Fee

Total Billing Rate *

12.075¢

ANNUAL MINIMUM:

\$32,888 unless a higher minimum is required under contract to cover special conditions.

* The rates shown above as "Other Charges" may not always reflect the actual rate as this base tariff sheet cannot be updated when suspended as part of a general rate filing. The Total Billing Rate shown above does not include municipal fees, and is therefore subject to the provisions of Tax Adjustment Schedule 158. See the corresponding rate schedules under Other Charges for the actual rates in effect.

Issued August 29, 2013

Effective October 1, 2013

Issued by Avista Utilities
By

Kelly O. Norwood, Vice President, State & Federal Regulation

BEFORE THE
IDAHO PUBLIC UTILITIES COMMISSION

AVISTA UTILITIES
AVU-E-12-08 & AVU-G-12-07

WORKPAPERS

August 29, 2013

**AVISTA UTILITIES
IDAHO ELECTRIC, CASE NO. AVU-E-12-08
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE**

Effective October 1st, 2013

(a)	Base Tariff Sch. Rate (b)	Present Other Adj. (1) (c)	Present Billing Rate (d)	General Rate Inc/(Decr) (e)	Sch. 97-BPA Decrease (f)	Proposed Billing Rate (g)	Proposed Base Tariff Rate (h)
Residential Service - Schedule 1							
Basic Charge	\$5.25		\$5.25	\$0.00		\$5.25	\$5.25
Energy Charge:							
First 600 kWhs	\$0.07848	(\$0.00276)	\$0.07572	\$0.00298	(\$0.00091)	\$0.07779	\$0.08146
All over 600 kWhs	\$0.08764	(\$0.00276)	\$0.08488	\$0.00332	(\$0.00091)	\$0.08729	\$0.09096
General Services - Schedule 11							
Basic Charge	\$10.00		\$10.00	\$0.00		\$10.00	\$10.00
Energy Charge:							
First 3,650 kWhs	\$0.09338	\$0.00072	\$0.09410	\$0.00296	(\$0.00091)	\$0.09615	\$0.09634
All over 3,650 kWhs	\$0.06958	\$0.00072	\$0.07030	\$0.00220	(\$0.00091)	\$0.07159	\$0.07178
Demand Charge:							
20 kW or less	no charge		no charge	no charge			no charge
Over 20 kW	\$5.25/kW		\$5.25/kW			\$5.25/kW	\$5.25/kW
Large General Service - Schedule 21							
Energy Charge:							
First 250,000 kWhs	\$0.06039	\$0.00035	\$0.06074	\$0.00258	(\$0.00091)	\$0.06241	\$0.06297
All over : (2) <u>Includes</u> all preser	\$0.05154	\$0.00035	\$0.05189	\$0.00219	(\$0.00091)	\$0.05317	\$0.05373
Demand Charge:							
50 kW or less	\$350.00		\$350.00	\$0.00		\$350.00	\$350.00
Over 50 kW	\$4.75/kW		\$4.75/kW			\$4.75/kW	\$4.75/kW
Primary Voltage Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Extra Large General Service - Schedule 25							
Energy Charge:							
First 500,000 kWhs	\$0.05047	(\$0.00004)	\$0.05043	\$0.00165	(\$0.00091)	\$0.05117	\$0.05212
All over 500,000 kWhs	\$0.04275	(\$0.00004)	\$0.04271	\$0.00139	(\$0.00091)	\$0.04319	\$0.04414
Demand Charge:							
3,000 kva or less	\$12,500		\$12,500			\$12,500	\$12,500
Over 3,000 kva	\$4.50/kva		\$4.50/kva			\$4.50/kva	\$4.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$666,570			Proposed:	\$683,420	
Clearwater - Schedule 25P							
Energy Charge:							
all kWhs	\$0.04146	(\$0.00010)	\$0.04136	\$0.00108	(\$0.00091)	\$0.04153	\$0.04254
Demand Charge:							
3,000 kva or less	\$12,500		\$12,500			\$12,500	\$12,500
Over 3,000 kva	\$4.50/kva		\$4.50/kva			\$4.50/kva	\$4.50/kva
Primary Volt. Discount	\$0.20/kW		\$0.20/kW			\$0.20/kW	\$0.20/kW
Annual Minimum	Present:	\$606,060			Proposed:	\$617,940	
Pumping Service - Schedule 31							
Basic Charge	\$8.00		\$8.00	\$0.00		\$8.00	\$8.00
Energy Charge:							
First 165 kW/kWh	\$0.08939	\$0.00052	\$0.08991	\$0.00360	(\$0.00091)	\$0.09260	\$0.09299
All additional kWhs	\$0.07620	\$0.00052	\$0.07672	\$0.00307	(\$0.00091)	\$0.07888	\$0.07927

(1) Includes all present rate adjustments: Schedule 59 - Residential & Farm Energy Rate Adjustment, Schedule 66 - Temporary Power Cost Adjustment, and Schedule 91 - Energy Efficiency Rider Adjustment.

Avista Corporation
State of Idaho
BPA Rate Adjustment Offset

ID portion of BPA Settlement	-\$3,846,000
Conversion Factor	0.995010
Revenue Requirement	<u><u>-\$3,865,288</u></u>

15 Month Amortization

	Rate <u>Sch</u>	Pro Forma kWh	BPA <u>Reduction</u>
	1	1,454,376,696	(\$1,320,981)
	11&12	418,029,209	(\$379,688)
	21&22	847,204,858	(\$769,499)
	25	373,474,024	(\$339,219)
	25P	1,079,930,838	(\$980,879)
	31&32	65,224,871	(\$59,242)
	41-49	17,372,742	(\$15,779)
	Total	<u><u>4,255,613,238</u></u>	<u><u>(\$3,865,288)</u></u>
		Uniform cents reduction	(\$0.00091)

* Effective October 1st, 2013 through December 31st, 2014

** Any residual balance will be trued up in a future PCA filed by the Company.

IDAHO Street Lights

Fixture Type	Pole Facility	Size	Sched	% increase						
				041	042	043	044	045	046	
Single High-Pressu Direct Burial		50W	234#							
Single High-Pressu No Pole		50W	235							
Single Mercury Vap Wood Pole		7000	411	\$14.56	\$12.80					
Single Mercury Vap Developer Contributed		7000	416	\$14.56	\$10.26					
Single High-Pressu Wood Pole		100W	431	\$13.08						
Single High-Pressu Pedestal Base		100W	432	\$23.56						
Single High-Pressu Direct Burial		100W	433	\$23.56						
Single High-Pressu Direct Burial		100W	434#	\$13.45						
Single High-Pressu No Pole / Dusk to Dawn (046)		100W	435	\$12.47						
Single High-Pressu Developer Contributed		100W	436	\$13.08						
Decorative Sodium No Pole		100W	438**	\$13.46						
Double High-Pressu Pedestal Base		100W	442	\$37.42						
Double High-Pressu Developer Contributed		100W	446	\$26.24						
Decorative Sodium Direct Burial		100W	474*	\$24.36						
Decorative Sodium Direct Burial		100W	484*	\$23.37						
Decorative Sodium Direct Burial		10000	511	\$17.64						
Single Mercury Vap Wood Pole		10000	515							
Mercury Vapor Dusk to Dawn		10000	515							
Single High-Pressu Wood Pole		200W	531	\$21.31						
Single High-Pressu Pedestal Base		200W	532	\$31.74						
Single High-Pressu Direct Burial		200W	533	\$31.74						
Single High-Pressu Developer Contributed		200W	534	\$20.70						
Single High-Pressu No Pole / Dusk to Dawn (046)		200W	535	\$21.31						
Single High-Pressu Developer Contributed		200W	536	\$53.77						
Double High-Pressu Pedestal Base		200W	542	\$41.37						
Double High-Pressu No Pole		200W	545	\$41.99						
Double High-Pressu Developer Contributed		200W	546	\$41.99						
Single Mercury Vap Wood Pole		20000	611	\$24.88						
Single Mercury Vap Pedestal Base		20000	612	\$19.33						
Mercury Vapor Dusk to Dawn		20000	615	\$19.33						
Single High-Pressu Wood Pole		250W	631	\$24.91						
Single High-Pressu Pedestal Base		250W	632	\$35.35						
Single High-Pressu Direct Burial		250W	633	\$35.35						
Single High-Pressu Dusk to Dawn (046)		250W	635	\$24.28						
Single High-Pressu Developer Contributed		250W	636	\$24.91						
Single High-Pressu No Pole / Dusk to Dawn (046)		310W	735	\$18.39						
Single High-Pressu Wood Pole		400W	831	\$37.05						
Single High-Pressu Pedestal Base		400W	832	\$47.53						
Single High-Pressu No Pole / Dusk to Dawn (046)		400W	835	\$36.44						
Single High-Pressu Dusk to Dawn (046)		150W	935	\$10.74						
Single High-Pressu Developer Contributed		150W	936	\$19.47						
Total										

no customer count - taken out of exhibit to limit print range

Single High-Pressu Dusk to 1 AM (046)		100W	439							
Double High-Pressu Wood Pole		100W	441	\$26.24						
Double High-Pressu Direct Burial		100W	443							
Decorative Sodium No Pole		10000	475	\$18.73						
Decorative Sodium No Pole		10000	512	\$13.18						
Single Mercury Vap Pedestal Base		10000	519							
Mercury Vapor Dusk to 1 AM		200W	539							
Double High-Pressu Dusk to 1 AM (046)		200W	543							
Double High-Pressu Direct Burial		20000	619							
Mercury Vapor Dusk to 1 AM (046)		250W	639							
Single High-Pressu Dusk to 1 AM (046)		310W	731							
Single High-Pressu Wood Pole		310W	732							
Single High-Pressu Pedestal Base		310W	733							
Single High-Pressu Direct Burial		310W	739							
Single High-Pressu Dusk to 1 AM (046)		310W	742							
Double High-Pressu Pedestal Base		400W	833							
Single High-Pressu Direct Burial		400W	836							
Single High-Pressu Developer Contributed		400W	839							
Single High-Pressu Wood Pole		150W	931							
Single High-Pressu Pedestal Base		150W	932							
Single High-Pressu Direct Burial		150W	933							

IDAHO Area Lights

% Increase 3.1% 3.1%

Fixture Type	Pole Facility	Size	Sched	Prop. Rates		
				047	048	049
Sodium Vapor	35' steel direct buried	100W	HAA	\$38.04	\$38.04	\$38.04
Sodium Vapor	35' steel direct buried	200W	HAB	\$41.76	\$41.76	\$41.76
Sodium Vapor	35' steel direct buried	400W	HAC	\$49.21	\$49.21	\$49.21
Sodium Vapor	40' wood pole	100W	HAD	\$21.45	\$21.45	\$21.45
Sodium Vapor	40' wood pole	200W	HAE	\$25.19	\$25.19	\$25.19
Sodium Vapor	Floodlight on existing standard / Cobr	400W	HAF	\$32.62	\$32.62	\$32.62
Sodium Vapor	Floodlight on existing standard / Cobr	250W	HAH	\$17.75	\$17.75	\$17.75
Sodium Vapor	Kim light W/25' fiberglass pole	100W	HAI	\$17.62	\$17.62	\$17.62
Sodium Vapor	Floodlight (No Pole)	400W	HAI	\$27.66	\$27.85	\$27.85
Sodium Vapor	Post Top w/16' decorative pole	100W	HAP	\$28.04	\$28.04	\$28.04
Sodium Vapor	on existing standard / Cobrahead (04-	100W	HPA	\$11.62	\$11.62	\$11.62
Sodium Vapor	on existing standard / Cobrahead (04-	200W	HPB	\$15.36	\$15.36	\$15.36
Sodium Vapor	on existing standard / Cobrahead (04-	400W	HPC	\$22.79	\$22.79	\$22.79
Sodium Vapor	on existing standard / Cobrahead (04-	200W	HPC	\$21.33	\$21.33	\$21.33
Sodium Vapor	30' wood pole	100W	HPE	\$17.61	\$17.61	\$17.61
Sodium Vapor	30' wood pole	100W	HPF	\$11.62	\$11.62	\$11.62
Sodium Vapor	30' wood pole / Decorative curb (049)	400W	HPG	\$28.79	\$28.78	\$28.78
Sodium Vapor	30' wood pole	100W	HPH	\$40.26	\$40.26	\$40.26
Sodium Vapor	30' fiberglass pedestal	100W	HPH	\$38.04	\$38.04	\$38.04
Sodium Vapor	30' steel pedestal	200W	HPH	\$41.76	\$41.76	\$41.76
Sodium Vapor	25' galvanized steel	100W	HPN	\$20.99	\$20.99	\$20.99
Sodium Vapor	25' galvanized steel	200W	HPN	\$24.72	\$24.72	\$24.72
Sodium Vapor	30' galvanized steel	100W	HPQ	\$21.97	\$21.97	\$21.97
Sodium Vapor	30' galvanized steel	200W	HPR	\$25.70	\$25.70	\$25.70
Sodium Vapor	30' galvanized steel	400W	HPX	\$33.14	\$33.14	\$33.14
Sodium Vapor	on existing standard	7000	MVA	\$14.56	\$14.56	\$14.56
Sodium Vapor	on existing standard	10000	MVB	\$17.64	\$17.64	\$17.64
Sodium Vapor	on existing standard	20000	MVC	\$25.04	\$25.04	\$25.04
Sodium Vapor	on existing standard	7000	MVD	\$18.23	\$18.23	\$18.23
Mercury Vapor	30' wood pole	10000	MVE	\$21.31	\$21.31	\$21.31
Mercury Vapor	30' wood pole	20000	MVF	\$28.72	\$28.72	\$28.72
Mercury Vapor	25' steel	10000	MVH	\$27.01	\$27.01	\$27.01
Mercury Vapor	25' steel	20000	MVI	\$34.44	\$34.44	\$34.44
Mercury Vapor	30' steel	20000	MVL	\$35.41	\$35.41	\$35.41
Mercury Vapor	30' wood pole	n/a	PA	\$5.98	\$5.98	\$5.98
Mercury Vapor	55' wood pole	n/a	PB	\$11.61	\$11.61	\$11.61
Mercury Vapor	20' fiberglass direct burial pole	n/a	PC	\$5.98	\$5.98	\$5.98
Sodium Vapor	Granville w/16' decorative pole	100W	HAG	\$29.24	\$29.24	\$29.24
Sodium Vapor	30' fiberglass pedestal	200W	HPI	\$43.98	\$43.98	\$43.98
Sodium Vapor	30' fiberglass pedestal	400W	HPJ	\$51.43	\$51.43	\$51.43
Sodium Vapor	30' steel pedestal	400W	HPM	\$49.21	\$49.21	\$49.21
Sodium Vapor	25' galvanized steel	400W	HPP	\$32.16	\$32.16	\$32.16
Sodium Vapor	Developer contributed (30-ft-wp)	100W	HPT	\$17.61	\$17.61	\$17.61
Sodium Vapor	25' galvanized aluminum	200W	HPU	\$26.79	\$26.78	\$26.78
Sodium Vapor	25' galvanized aluminum	400W	HPV	\$34.22	\$34.22	\$34.22
Sodium Vapor	25' galvanized aluminum	100W	HPW	\$23.05	\$23.05	\$23.05
Mercury Vapor	Developer contributed (30-ft-wp)	200W	HPZ	\$21.33	\$21.33	\$21.33
Mercury Vapor	Developer contributed (30-ft-wp)	400W	HZZ	\$28.78	\$28.78	\$28.78
Mercury Vapor	25' steel	7000	MVG	\$23.94	\$23.94	\$23.94
Mercury Vapor	30' steel	7000	MVJ	\$24.91	\$24.91	\$24.91
Mercury Vapor	30' steel	10000	MVK	\$27.99	\$27.99	\$27.99
Mercury Vapor	25' aluminum	7000	MVM	\$25.99	\$25.99	\$25.99
Mercury Vapor	25' aluminum	10000	MVN	\$29.09	\$29.09	\$29.09
Mercury Vapor	25' aluminum	20000	MVO	\$36.50	\$36.50	\$36.50
Mercury Vapor	30-foot wood pole			\$5.98	\$5.98	\$5.98
Mercury Vapor	40-foot wood pole			\$9.84	\$9.84	\$9.84
Mercury Vapor	55-foot wood pole			\$11.58	\$11.58	\$11.58
Mercury Vapor	20-foot fiberglass			\$5.98	\$5.98	\$5.98
Mercury Vapor	25-foot galvanized steel standard			\$9.37	\$9.37	\$9.37
Mercury Vapor	30-foot galvanized steel standard			\$10.35	\$10.35	\$10.35
Mercury Vapor	25-foot galvanized aluminum standard			\$11.43	\$11.43	\$11.43
Mercury Vapor	30-foot fiberglass-pedestal base			\$28.62	\$28.62	\$28.62
Mercury Vapor	30-foot steel-pedestal base			\$26.41	\$26.41	\$26.41
Mercury Vapor	35-foot steel-direct buried			\$26.41	\$26.41	\$26.41

AVISTA UTILITIES
IDAHO GAS, CASE NO. AVU-G-12-07
PRESENT AND PROPOSED RATE COMPONENTS BY SCHEDULE

Effective October 1st, 2013

(a)	Base Rate (1) (b)	Present Rate Adj.(2) (c)	Present Billing Rate (d)	General Rate Increase (e)	Proposed Sch. 197 PGA Adj. Rate (f)	Proposed Billing Rate (g)	Proposed Base Rate (1) (h)
<u>General Service - Schedule 101</u>							
Basic Charge	\$4.25		\$4.25	\$0.00		\$4.25	\$4.25
Usage Charge:							
All therms	\$0.86981	(\$0.01785)	\$0.85196	\$0.02003	(\$0.01489)	\$0.85710	\$0.88984
<u>Large General Service - Schedule 111</u>							
Usage Charge:							
First 200 therms	\$0.89107	(\$0.01785)	\$0.87322	\$0.02005	(\$0.01489)	\$0.87838	\$0.91112
200 - 1,000 therms	\$0.73616	(\$0.01785)	\$0.71831	\$0.01026	(\$0.01489)	\$0.71368	\$0.74642
1,000 - 10,000 therms	\$0.65780	(\$0.01785)	\$0.63995	\$0.00927	(\$0.01489)	\$0.63433	\$0.66707
All over 10,000 therms	\$0.60617	(\$0.01785)	\$0.58832	\$0.00845	(\$0.01489)	\$0.58188	\$0.61462
Minimum Charge:							
per month	\$90.99		\$90.99	\$4.01		\$95.00	\$95.00
per therm	\$0.43612	(\$0.01785)	\$0.41827		(\$0.01489)	\$0.40338	\$0.43612
<u>Interruptible Service - Schedule 132</u>							
Usage Charge:							
All Therms	\$0.52985		\$0.52985	\$0.00759	(\$0.01489)	\$0.52255	\$0.53744
<u>Transportation Service - Schedule 146</u>							
Basic Charge	\$225.00		\$225.00	\$0.00		\$225.00	\$225.00
Usage Charge:							
All Therms	\$0.11649		\$0.11649	\$0.00426		\$0.12075	\$0.12075

(1) Includes Schedule 150 - Purchased Gas Cost Adjustment

(2) Includes Schedule 155 - Gas Rate Adjustment

Avista Corporation
State of Idaho
PGA Rate Adjustment Offset

Refund of Deferred Gas Costs	-\$1,542,264
Conversion Factor	0.995009
Revenue Requirement	<u><u>-\$1,550,000</u></u>

15 Month Amortization

	Rate <u>Sch</u>	Pro Forma <u>Therms</u>	PGA <u>Reduction</u>
	101	74,508,535	(\$1,109,559)
	111&112	29,081,957	(\$433,080)
	131&132	494,346	(\$7,362)
	Total	<u><u>104,084,838</u></u>	<u><u>(\$1,550,000)</u></u>
Uniform cents reduction			(\$0.01489)

* Effective October 1st, 2013 through December 31st, 2014

** Any residual balance will be trued up in a future PGA filed by the Company.